

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

Representatives Present During the Inspection: OGM Gregg Galecki Environmental Scientist III Company Patrick D. Collins Resident Agent

Inspection Report

Permit Number:	C0070012		
Inspection Type:	PARTIAL		
Inspection Date:	Wednesday, February 18, 2004		
Start Date/Time:	02/18/2004 10:00:00 AM		
End Date/Time:	02/18/2004 1:00:00 PM		
Last Inspection:	Thursday, January 22, 2004		

Inspector: Gregg Galecki, Environmental Scientist III

Weather: Cloudy, south wind, ~45 deg. F.
InspectionID Report Number: 184

Accepted by: dhaddock 02/25/2004

Permitee: NEVADA ELECTRIC INVESTMENT CO
Operator: NEVADA ELECTRIC INVESTMENT CO
Site: WELLINGTON PREPARATION PLANT

Address: 330 E 400 S STE 6, PO BOX 337 SPRINGVILLE UT 84663

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages		Mineral Ownership	Types of Operations		
1,573.50	Total Permitted	☐ Federal	Underground		
392.00	Total Disturbed	☐ State	Surface		
	Phase I	\Box County	Loadout		
	Phase II	☐ Fee	✓ Processing		
	Phase III	☐ Other	Reprocessing		

Report summary and status for pending enforcement actions, permit conditions, Divison Orders, and amendments:

Inspector's Signature: Date Tuesday, February 24, 2004

Gregg Galecki, Environmental Scientist III

Inspector ID Number: 48

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining



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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENT

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		✓	
2.	Signs and Markers	✓		✓	
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	✓		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.	a Roads: Construction, Maintenance, Surfacing				
16.	b Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

No new permits, change applications, or submittals have been received since the January inspection.

2. Signs and Markers

Signs at the entrances to the property were inspected and one of the signs was enhanced for legibility with permenant marker.

4.a Hydrologic Balance: Diversions

Ditches were spot checked and found to be functioning as designed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

All the ponds that were inspected were dry. Two (2) of the six (6) ponds on site have UPDES fallout numbers; the Dryer Pond and the Slurry Pipeline Pond. The other four (4) UPDES fallouts are not discharges from ponds but ditches.

4.d Hydrologic Balance: Water Monitoring

Discussed collection of baseline parameters one year prior to permit renewal. Since renewal is due later this year, the Operator is planning to conduct baseline sampling during the next monitoring cycle.

8. Noncoal Waste

The buildings, mining equipment, and general laydown yard that was established on the eastern side of the property continues to be systematically removed from the site. From activities over the last few months almost no equipment remains.